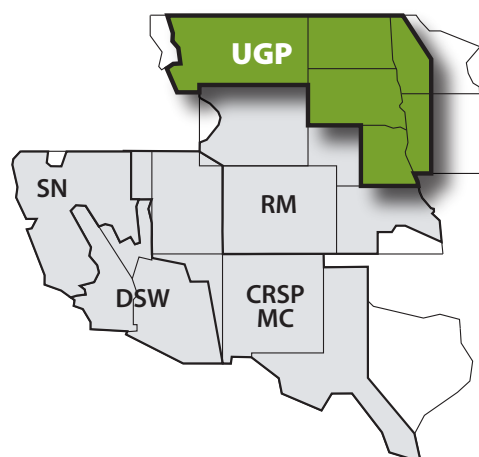


UGP at a Glance – FY 2021

Upper Great Plains is one of four regions of the Western Area Power Administration that, along with a management center, are responsible for selling hydroelectric power generated at federal hydropower dams in their service territory to mostly not-for-profit preference power customers. UGP's employees also operate and maintain electrical infrastructure in Minnesota, Montana, North Dakota, South Dakota, Iowa, Missouri and Nebraska in partnership with other neighboring utilities, to ensure continuous electricity is delivered to communities.

UGP has one hydropower project and accompanying transmission called the Pick-Sloan Missouri Basin Program—Eastern Division. The Financial Profile includes both the Eastern and Western Divisions of the Pick-Sloan Missouri Basin Program. The Western Division includes four projects from Rocky Mountain's Loveland Area Projects.



MARKETING PROFILE (MWh)

| | |
|------------------------|-------------------|
| Long-term energy sales | 9,005,035 |
| Other energy sales | 1,418,275 |
| Total | 10,423,310 |

FINANCIAL PROFILE (\$ in millions)

| | |
|---|-------|
| Sales of electric power | 332.2 |
| Transmission and other operating revenues | 298.3 |
| Gross operating revenues | 630.5 |
| Total operating expenses | 672.2 |

ANNUAL COMPOSITE RATE

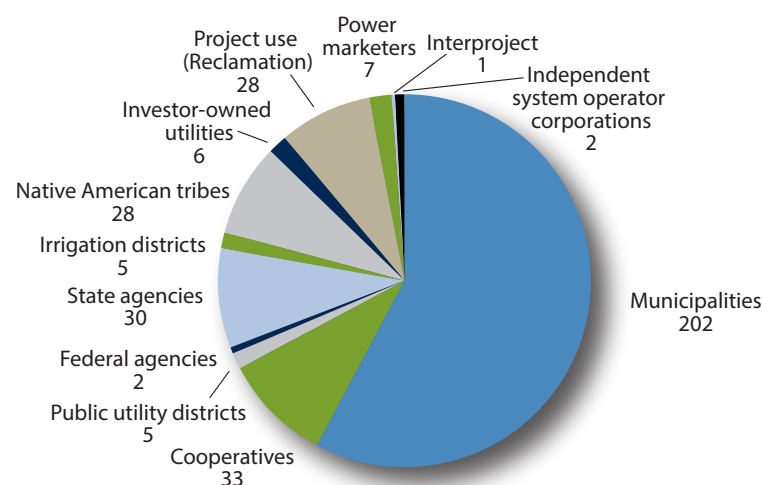
| | |
|-----------------------------|-----------------|
| Pick-Sloan—Eastern Division | 24.00 mills/kWh |
|-----------------------------|-----------------|

CUSTOMERS

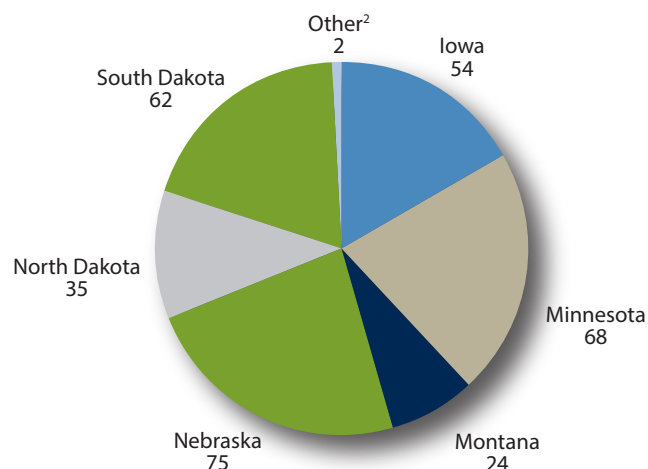
| | |
|--|------------|
| Power customers¹ | 348 |
| Firm electric service | 302 |
| Other (term, seasonal, nonfirm, peaking) | 18 |
| Project use | 28 |
| Interproject | 1 |

¹ Total removes duplicate customers listed in more than one category and project.

POWER CUSTOMERS BY CATEGORY



POWER CUSTOMERS BY STATE¹



Disclaimer: Information presented here may have been rounded, estimated or simplified for the sake of clarity. For current data or for topics not covered on this fact sheet, contact your regional WAPA office.

¹ Excluding project-use and interproject customers.

² States falling outside UGP's marketing and service areas.

UGP POWERPLANTS

| | River | State | Installed capacity (MW) | Net generation (GWh) |
|-------------------------|----------|-------|-------------------------|----------------------|
| Big Bend | Missouri | SD | 517 | 931 |
| Canyon Ferry | Missouri | MT | 50 | 260 |
| Fort Peck | Missouri | MT | 185 | 985 |
| Fort Randall | Missouri | SD | 320 | 1,730 |
| Garrison | Missouri | ND | 583 | 1,988 |
| Gavins Point | Missouri | SD | 132 | 675 |
| Oahe | Missouri | SD | 786 | 2,498 |
| Yellowtail ¹ | Big Horn | MT | 125 | 265 |

¹ Normal sustained maximum capacity of each unit is 62.5 MW but units may be evaluated for higher output on a case-by-case basis. Upper Great Plains and Rocky Mountain each market half of the plant's capability and energy.



ASSETS

| | |
|-------------------------|----------|
| Powerplants | 8 |
| Installed capacity (MW) | 2,698 |
| Net generation (GWh) | 9,332 |
| Substations | 130 |
| Transmission line miles | 7,829.33 |
| Transformers | 120 |
| Communication sites | 219 |

TRANSMISSION LINE MILES BY STATE



**Western Area
Power Administration**